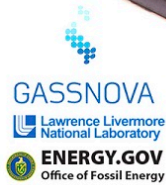


Small Scale and Modular Carbon Capture

January 18-20, 2017



Summary of the Small Scale and Modular Carbon Capture Workshop
Joshuah Stolaroff, Lawrence Livermore National Laboratory

Motivation

- Carbon capture could start more easily in high value, niche markets. Do we have appropriate capture technology?
- We want to lower capital costs, accelerate deployment. Can small scale/modular capture systems help?
- CCS needs to address industrial CO₂ sources, which are often in remote areas and have a wide range of scales in size.
- Regulatory environment may impose gradually ratcheting emissions standards on a given facility.

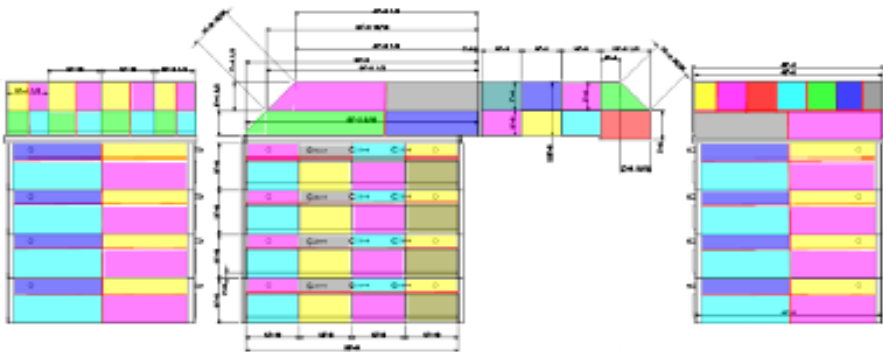
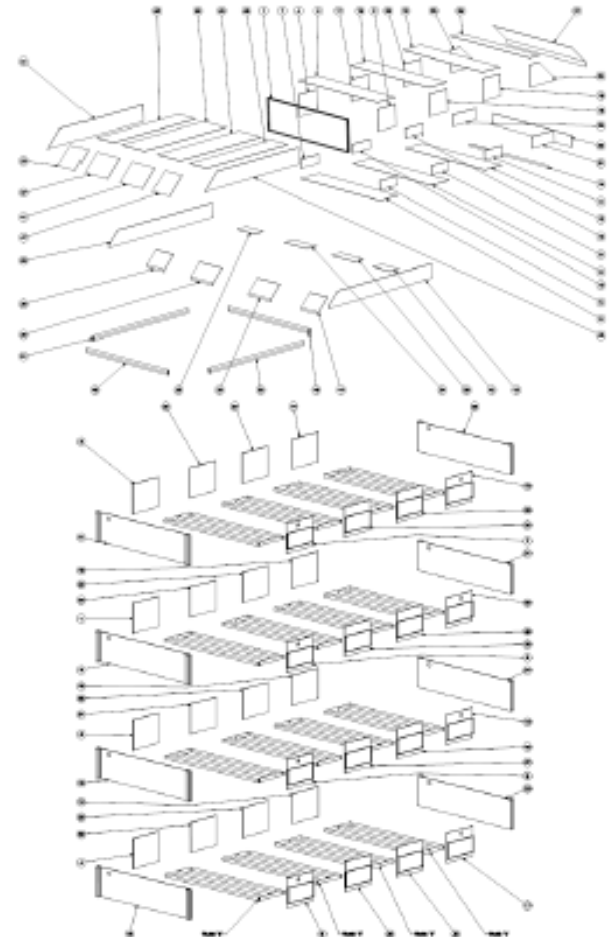
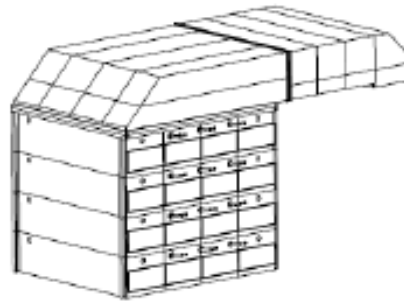
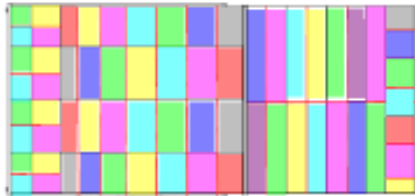
“Modular” may refer to:

- A system or component that is self-contained and repeatable (build 10 units of capture capacity and later add 10 more).
- A process unit consisting of many repeated elements.
- A large system built from distinct, pre-assembled modules.



“Modular” VS “Knock-Down”

Presented by
Diego Mier, Riley Power



Containerized
(201 flat panels + internals)

Both options
to deliver 36
modules to
site.

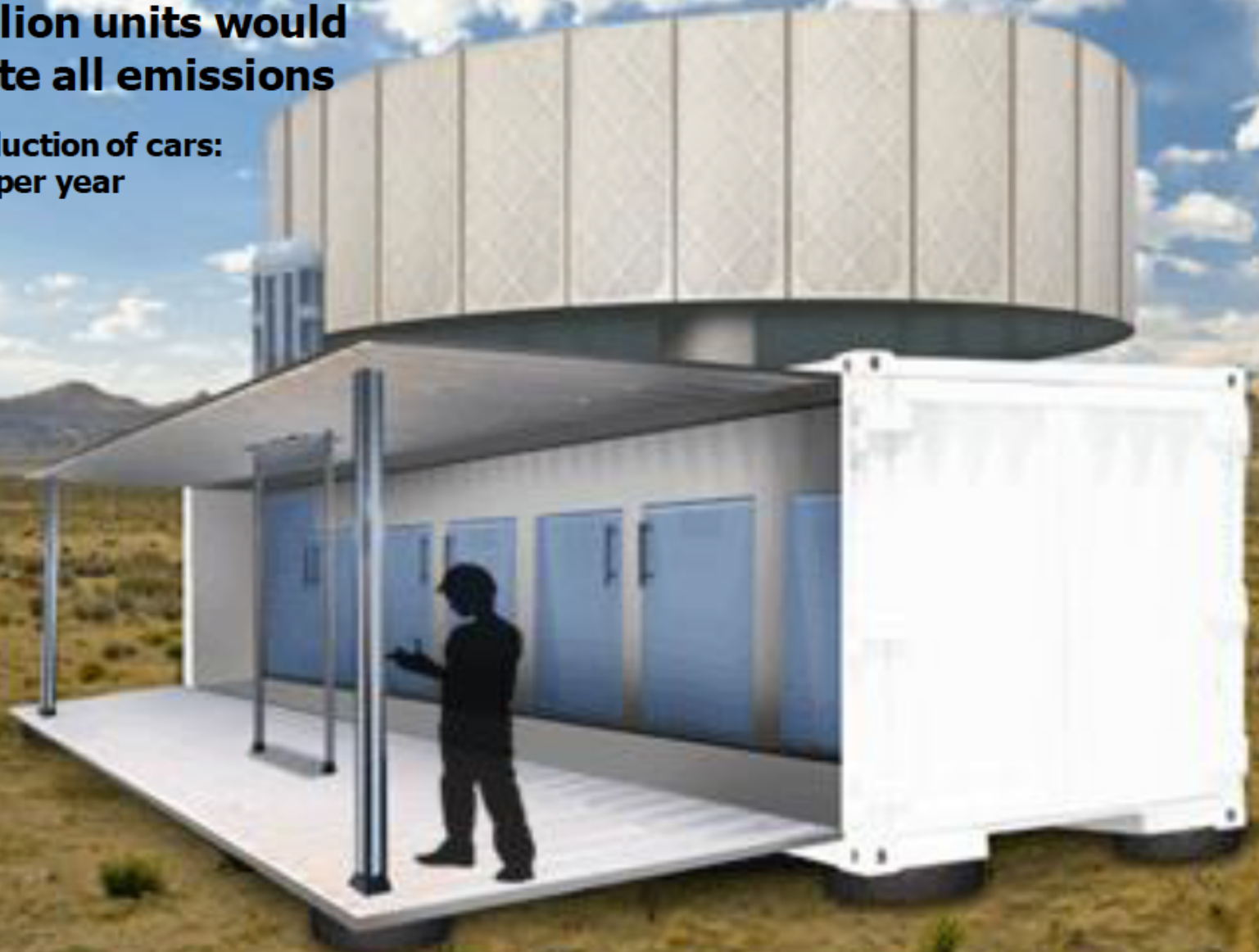
Break Bulk
(90 flat panels + internals)

One ton per day unit

*Presented by Klaus Lackner,
Arizona State University*

**100 million units would
eliminate all emissions**

**world production of cars:
80 million per year**



The meaning of small scale varied.

Capture at Multiple Scales

- ◆ Small plants
 - Less than 100 t/d CO₂
 - Absorbers up to 2.0 m
- ◆ Mid-size plants
 - 100 to 1,000 t/d CO₂
 - 2.0 to 6.0 m Absorbers
- ◆ Large plants
 - Over 1,000 t/d
 - Absorbers exceeding 6.0 meters



The capital cost of a collection of small, identical units, and of a single, large unit, scales similarly with total size.

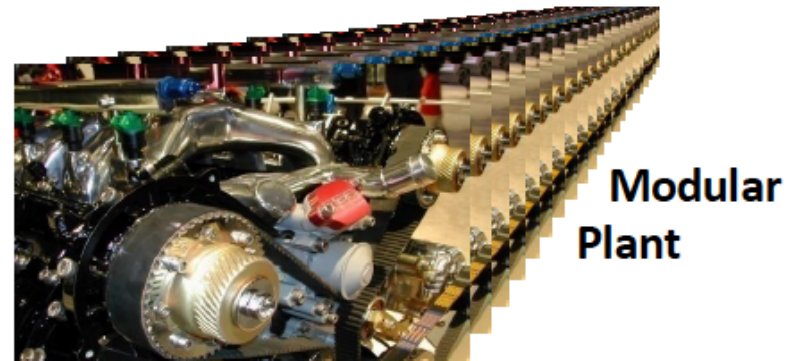
Economies of Scale



$$\text{Cost} = C_0 \cdot (\text{size})^\alpha, \quad \alpha < 1$$

Economies of Mass Manufacturing

Unit cost drops with production: $\frac{c_{2n}}{c_n} = \varepsilon$
Cost of n-th unit: $c_n = c_1 \varepsilon^{\log_2 n} = c_1 n^{\log_2 \varepsilon}$



$$\text{Cost of } N \text{ units} = \frac{c_1}{1 + \log_2 \varepsilon} \cdot N^{1 + \log_2 \varepsilon}$$

Empirically: $\alpha \cong 1 + \log_2 \varepsilon$

*Presented by Klaus Lackner,
Arizona State University*

Labor cost favors large units

Cost Reduction through Volume Manufacturing

Presented by
Tim Merkel, MTR

Year	Cost (Normalized to 1980 U.S.\$)	Productivity (Normalized to 1980)	Reciprocal Salt Passage (Normalized to 1980)	Figure of Merit
1980	1.00	1.00	1.00	1.0
1985	0.65	1.10	1.56	2.6
1990	0.34	1.32	2.01	7.9
1995	0.19	1.66	3.52	30.8
1999	0.14	1.94	7.04	99.3

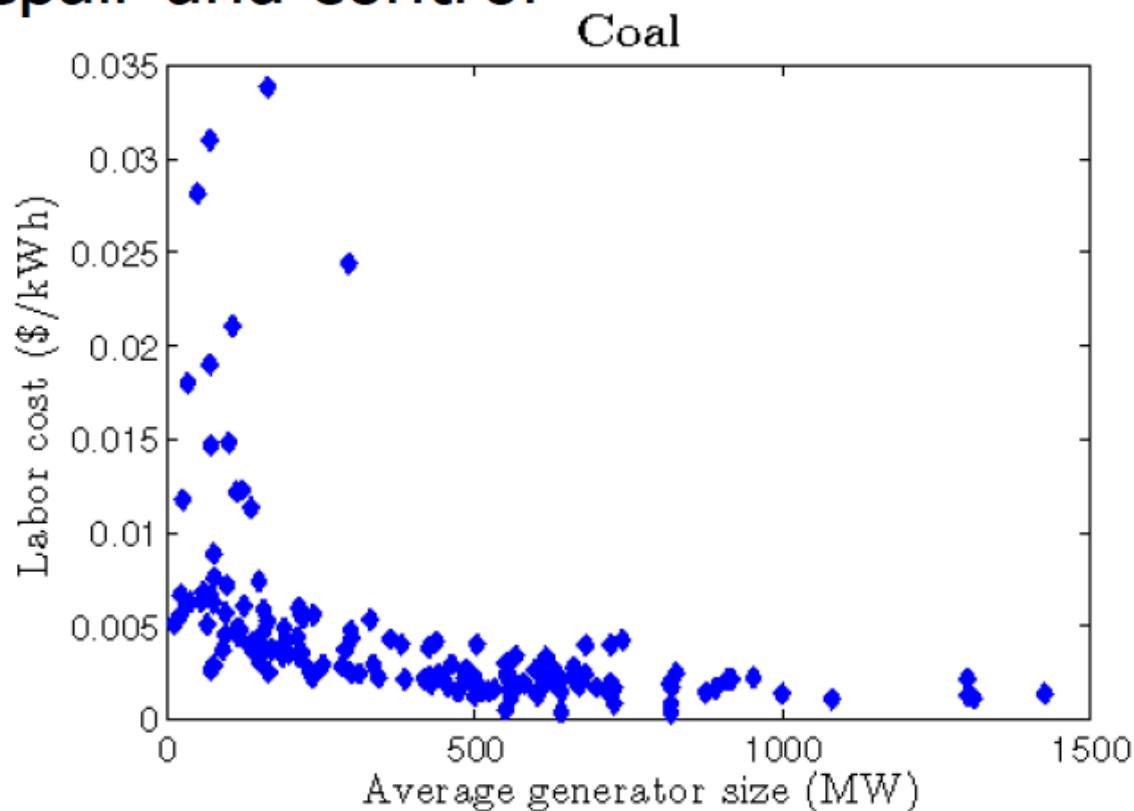
Dave Furukawa (1999)

- Over ~20 years, production improvements reduced the cost of membrane modules for RO by 7-fold, while water permeance doubled
- Today's large RO systems use 10s of thousands of modules
- Similar improvements are likely for carbon capture membranes if there is a market for small scale learning

But other factors encourage large scale.

Personnel costs drive scale

- Fixed and variable cost – pilots and attendants
- Large fraction of cost scales with number of units
- Maintenance, repair and control



*Presented by Klaus Lackner,
Arizona State University*

Different technologies have different optimum sizes.

Efficiency scaling is complex

large units are better

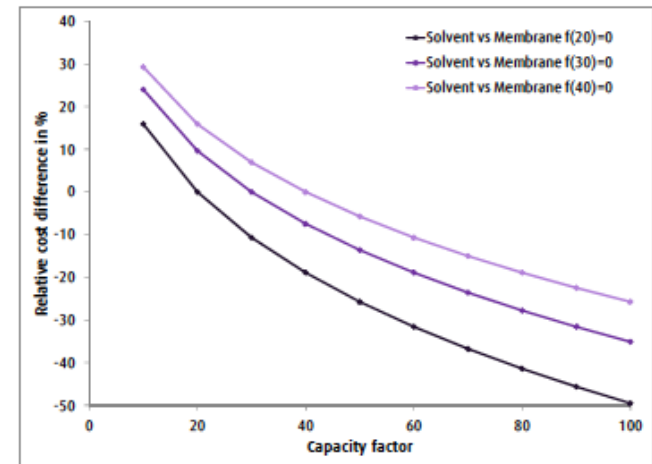
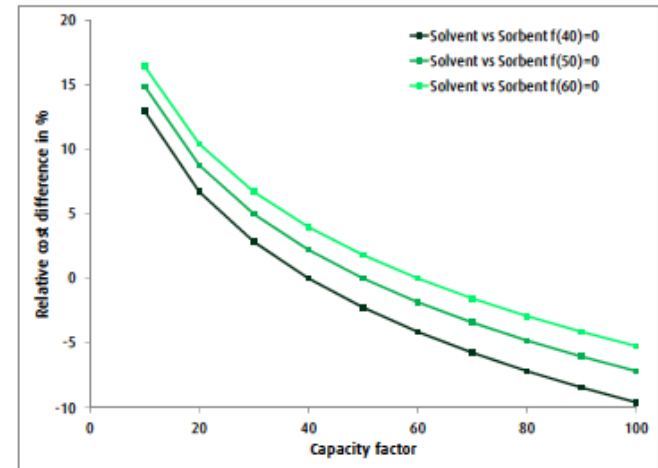
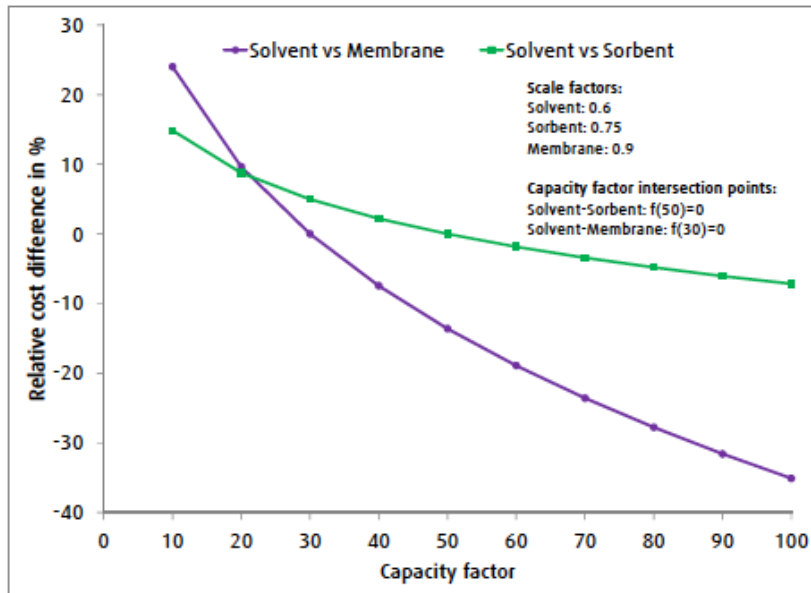
- **Heat retention**
 - Insulation gets cheaper
- **Wall losses (evap, etc.)**
 - Turbines need to be large
 - Wall corrosion
 - Contamination from walls
- **Wall friction**
 - Pistons etc.
- **Control systems**
 - Less coordination required

small units are better

- **Heat transfer**
 - Diffusion is helped
- **Transport and diffusion**
 - Take advantage of fast reactions
- **Mixing**
 - Faster and more uniform
- **Accurate control**
 - Temperature, pressure, etc.
- **Redundancy**
 - Parallel systems

Case by case analysis required
Each process has its intrinsic scale

Technology sweet-spots and effect of scale



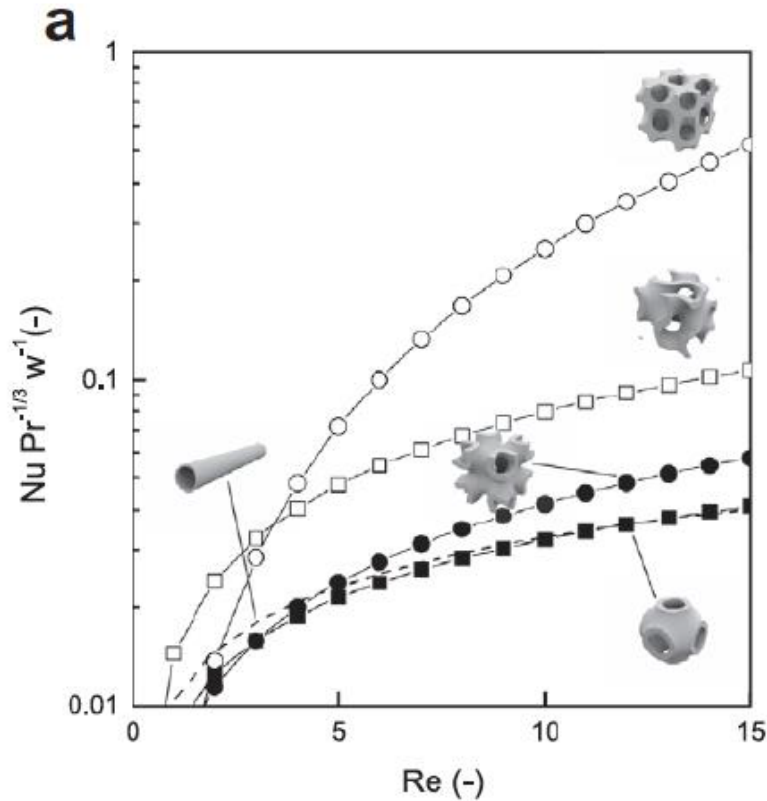
- Past experience shows that solvent based processes offers the best capex benefit at the largest scale, sorbent based processes is best at intermediate scale and membranes are best at smaller scales.
- Breakeven points and sweet spot ranges can vary by application for each technology and further be affected by modularization based cost reduction concepts.

Advanced manufacturing can enable new types of intensified reactors, and is inherently (for now) modular and small scale.

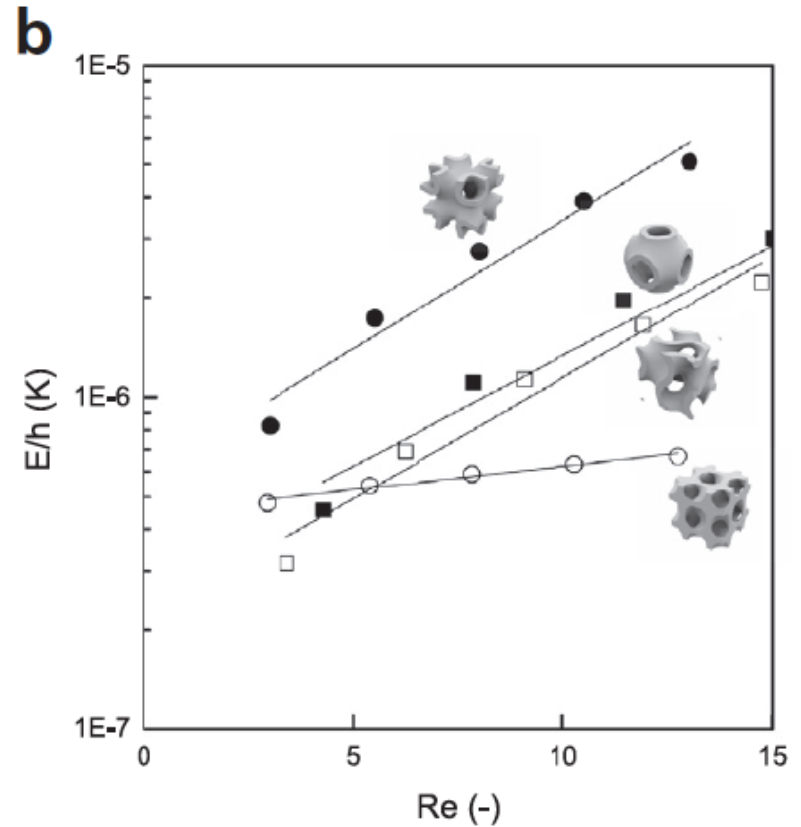
How to Reduce Capital Costs?

- For most heat and mass transfer devices, capital costs are proportional to $\text{size}^{\text{exponent}}$
- Hence, need to reduce size, without decreasing area for heat and mass transfer
- Equivalent to increasing heat and mass transfer area per unit size (volume often assumed)
- Does modularization provide an answer?

Order-of-magnitude improvement in heat transfer performance over tubes and flat plates.



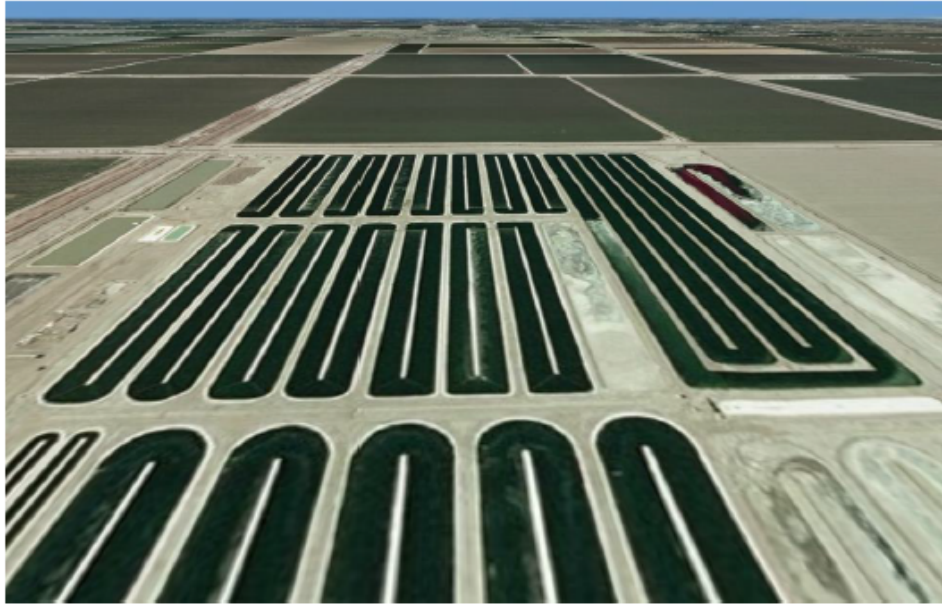
Heat transfer per unit surface area



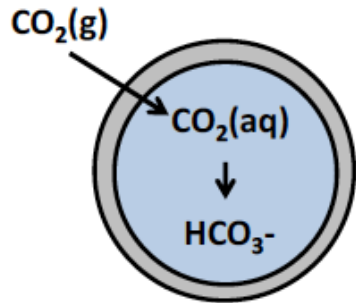
Friction loss per unit heat transferred at $\Delta T=1^{\circ}C$

Presented by Joshua Stolaroff, Lawrence Livermore National Laboratory
From: T. Femmer et al. *Chemical Engineering Journal* 273 (2015) 438–445.

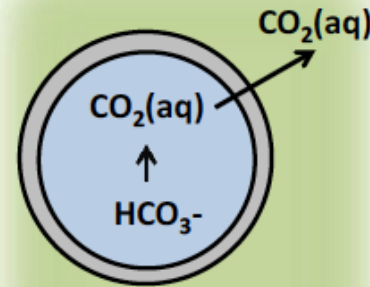
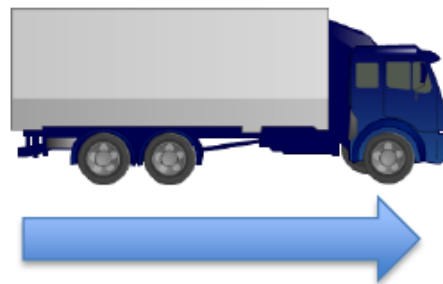
Microcapsules can be used for algae production



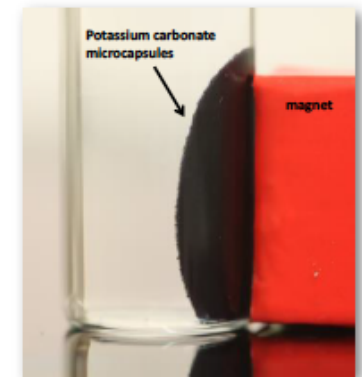
- CO_2 is at least 20% of costs of algae cultivation
- CO_2 can be delivered by capsule more efficiently
- Save 75% of cost of capture



Absorption



Release (Algae Pond)



Magnetic separation

Additive manufacturing can be achieved in increasingly large sizes, but capital scaling law is unknown.

ORNL's Integrated 3D Printed Home and Vehicle



Example of AMO-Wind Demonstration



- **Large Scale Printers**

- Cincinnati System 8'x20'x6' build volume

- **Fast Deposition Rates**

- Up to 100 lbs/hr (or 1,000 ci/hr)

- **Cheaper Feedstocks: Pellet-to-Part**

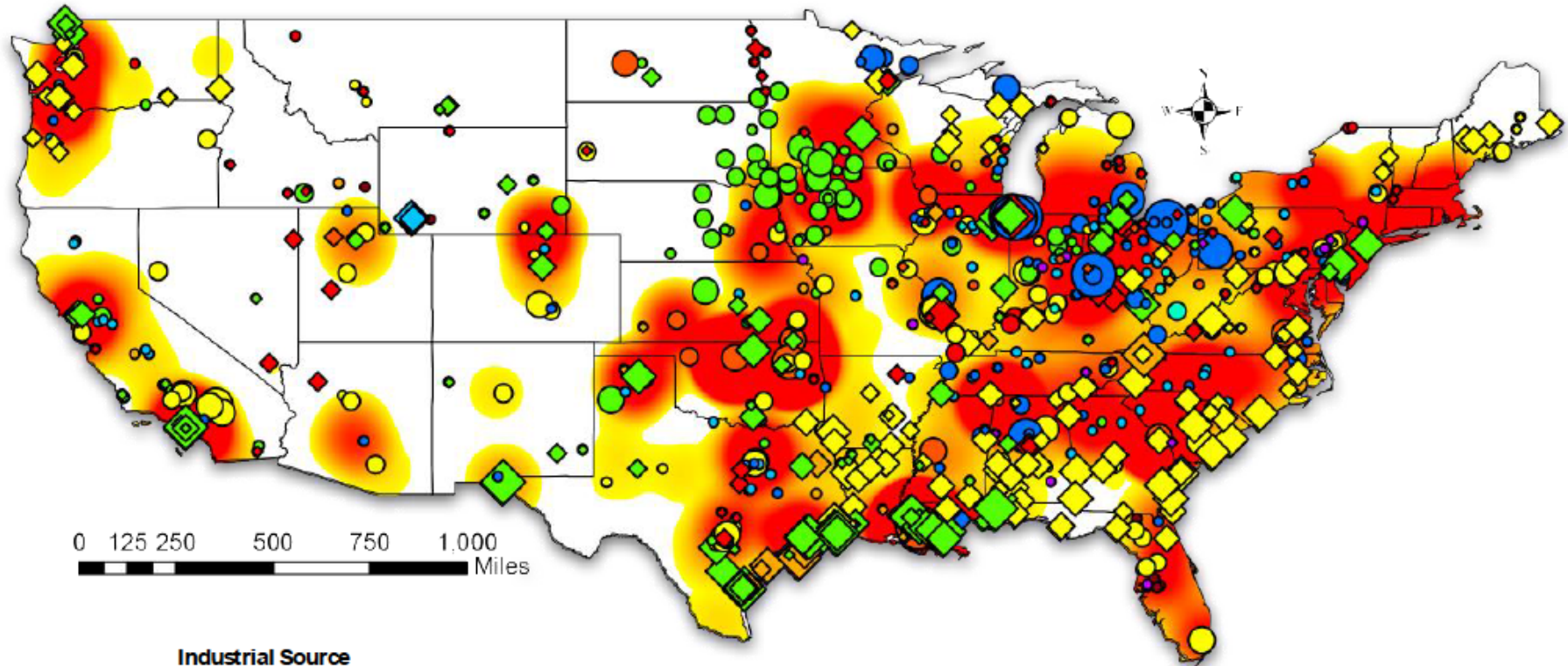
- Pelletized feed replaces filament with up to 50x reduction in material cost

- **Better Materials**

- Higher temperature materials
- Bio-derived materials
- Composites Hybrids

Industrial sources lend themselves to small scale capture and utilization.

National Essential Industry Distribution



0 125 250 500 750 1,000 Miles

Industrial Source

- | | | | |
|----------------|---|------------------|---|
| Aluminum | ● | Lime | ◆ |
| Ammonia | ● | Magnesium | ◆ |
| Carbonate Use | ● | Petrochemicals | ◆ |
| Cement | ● | Pulp and Paper | ◆ |
| Ethanol | ● | Refining | ◆ |
| Ferroalloy | ● | Silicon Carbide | ◆ |
| Glass | ● | Soda Ash | ◆ |
| Iron and Steel | ● | Titanium Dioxide | ◆ |
| Lead | ● | Zinc | ◆ |

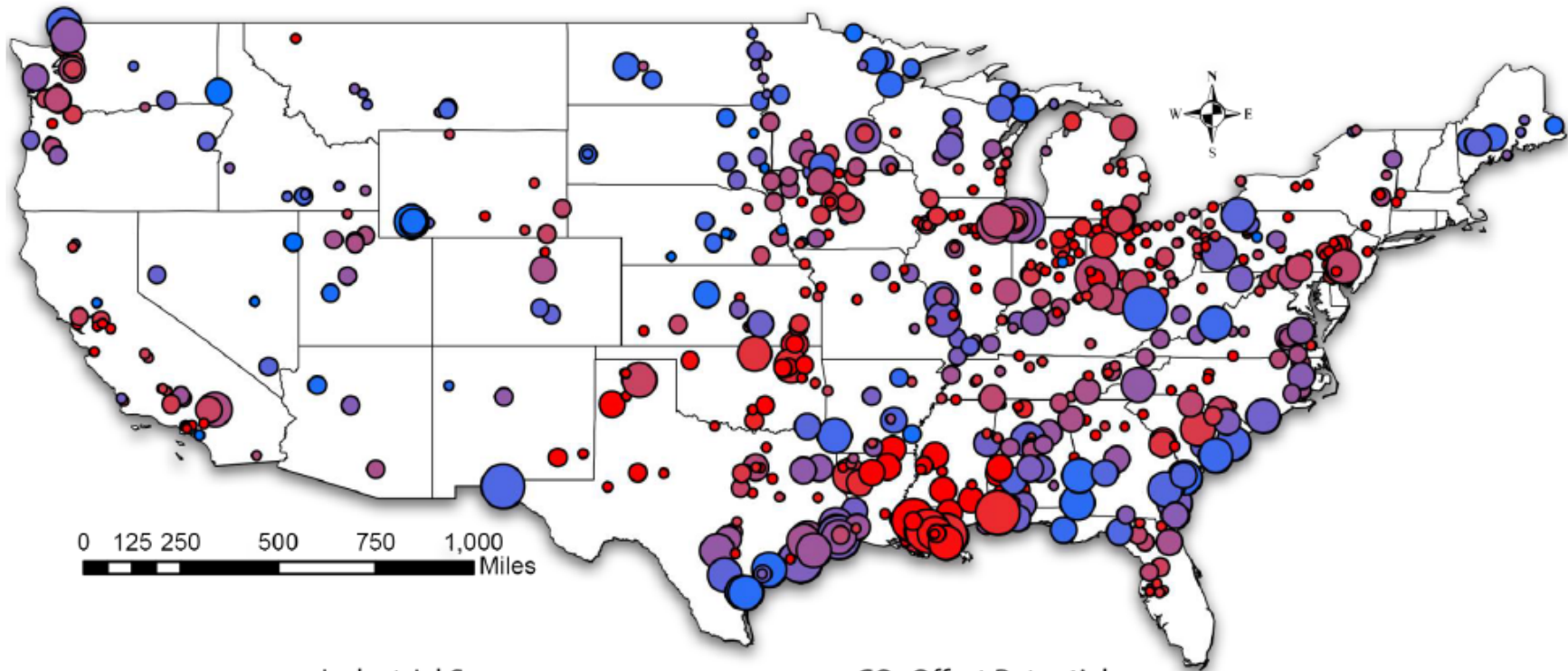
Source Output (kt CO₂ per year)

- | | | |
|----------------|---|---|
| < 500 | ● | ◆ |
| 150.01 – 1250 | ● | ◆ |
| 1250.01 – 3000 | ● | ◆ |
| 3000.01 – 6250 | ● | ◆ |
| > 6250 | ● | ◆ |

Sink Demand (kt CO₂)

- | | |
|-----|---|
| 500 | ▭ |
| 250 | ▭ |
| 0.0 | ▭ |

National Level – CO₂ Offset Potential



Industrial Source
CO₂ Output (kt per year)

- < 500 .
- 150.01 – 1250 ●
- 1250.01 – 3000 ●
- 3000.01 – 6250 ●
- > 6250 ●

CO₂ Offset Potential

$$1 - \frac{(\text{Source CO}_2/\text{a} - \sum_{(100 \text{ mi. r.})} \text{Sink CO}_2/\text{a})}{(\text{Source CO}_2/\text{a})}$$



Economic results

Presented by Ragnhild Skagestad, Tel-Tek

	Unit	Scenario 1	Scenario 2	Scenario 3	Scenario 4
OPEX	kEUR/an	30 053	24 429	7 720	6 632
CAPEX	kEUR	12 772	13 769	7 932	6 751
Cost per unit CO ₂ captured	EUR/t	64	57	54	51

The lowest capture cost per unit of CO₂ is found to be Scenario 4. Here, the capture plant is reduced in size, allowing 90% capture of part of the total flue gas. Comparison of Scenario 3 and 4, shows that it is slightly more beneficial from a cost perspective to have a capture plant sized according to waste heat available.

Some modular / small scale systems have already been deployed or demonstrated.

Air Products CO2 Capture Demonstrations

Overview of Project Site, Port Arthur 2

Port Arthur, Texas

- 1MM ton/yr CO2 captured and used for EOR



© Copyright Air Products and Chemicals, Inc. 2013

Germany

- Combination of technologies
- Low temperature separation
- Sour compression for removal of SOx and Nox
- **Membrane** to recover CO2 and O2 from low temp vent gas

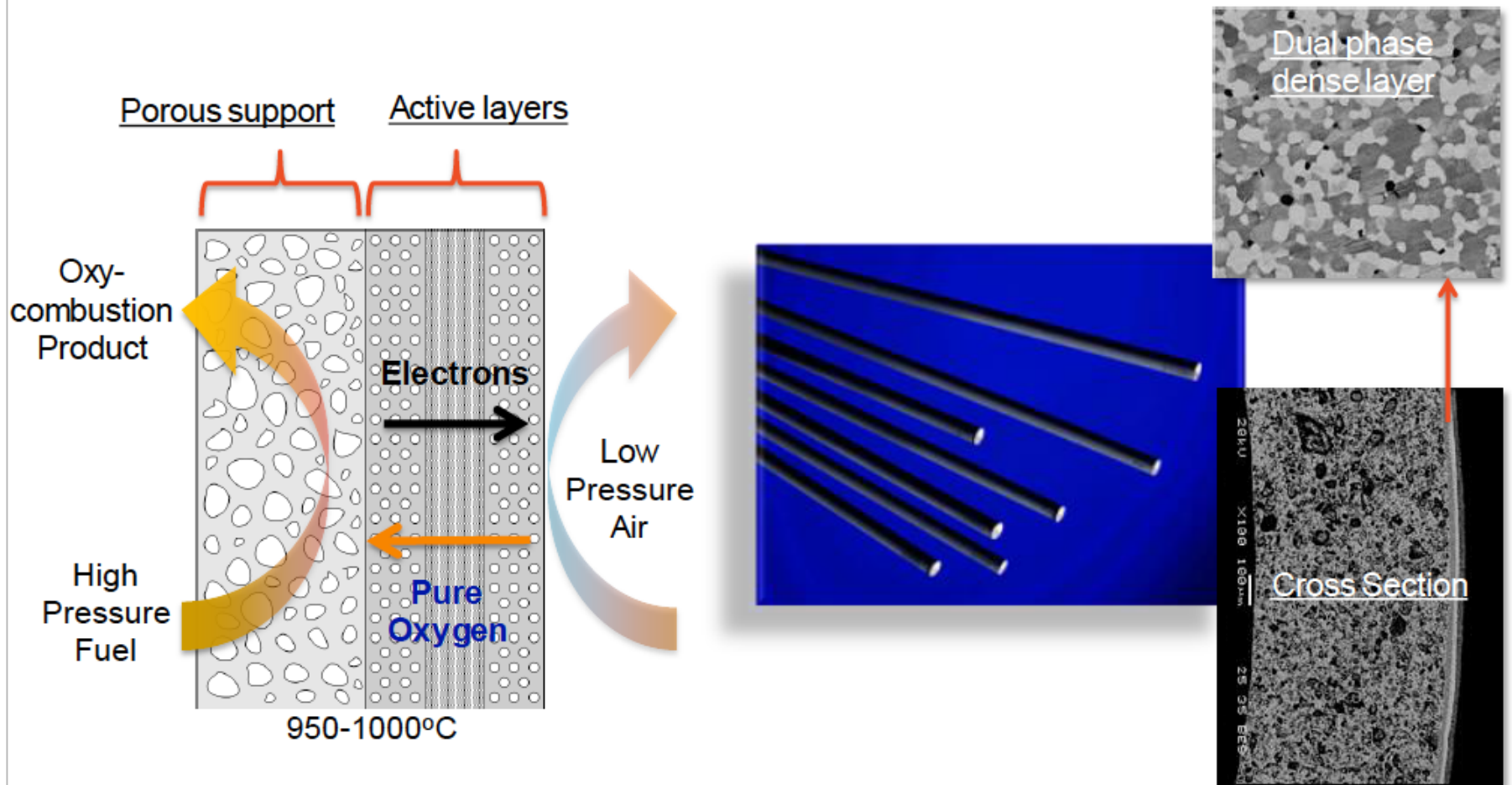


Norway

- Containerized **membrane** system for CO2 capture from cement plant flue gas



OTM – How it works:



**Solid-state air separation at high pressure
without ASU and air compression**

Modular System Scale-Up

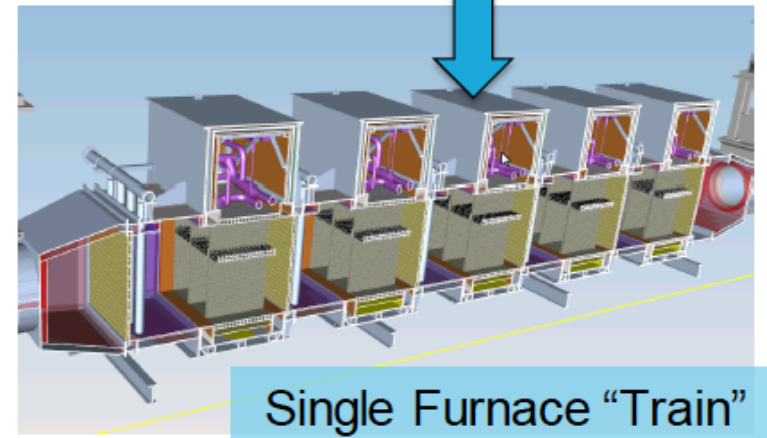
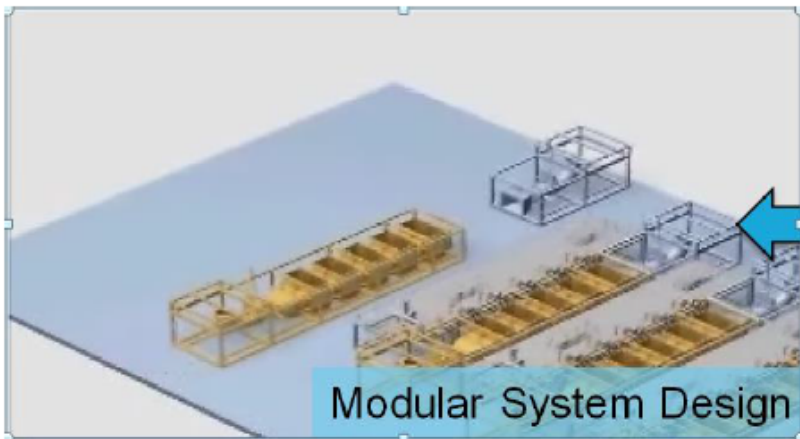
Ceramic and Reformer



Panel Array



Furnace "Pack"



Scale-up simplified by numbering up repeatable modular elements

Example of a Small Modular CO₂ Capture System (1 MW)

Presented by
Tim Merkel, MTR



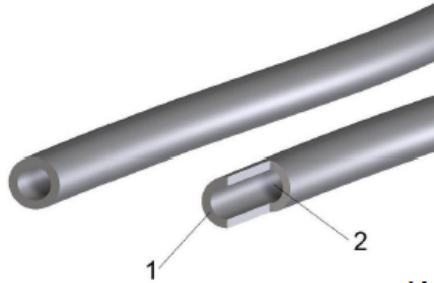
- Membranes are simple and compact compared to competing technologies
- In previous 1 TPD testing, Polaris modules completed ~11,000 hours of operation at NCCC

- in June 2015, MTR pilot system completed 1,500 hours of successful operation at NCCC
- System is currently at B&W conducting integrated boiler testing



Other technologies are promising.

A Modular Design



Wikimedia

Hollow Fibers

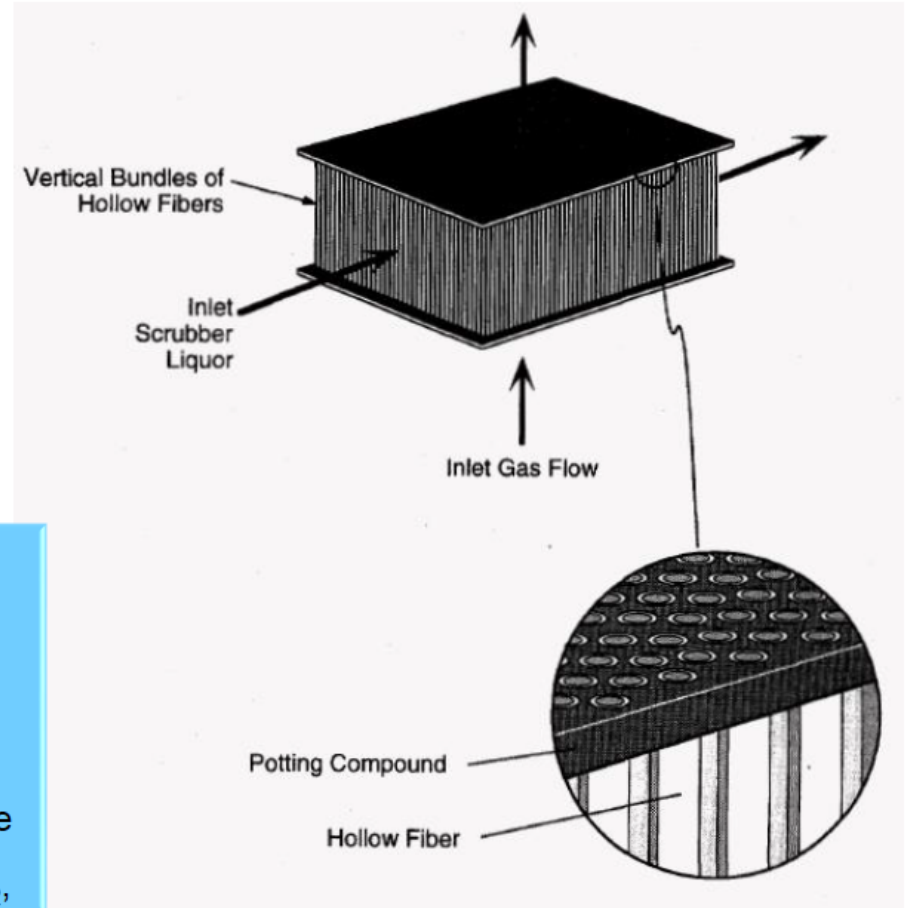
~200-500+ μm diameter

Billions of fibers needed for power plant flue gas

Arrange as rectangular modules

Stack side-by-side to accommodate large gas flowrate

Stack on top of each other to remove SO_x , NO_x , CO_2 ,



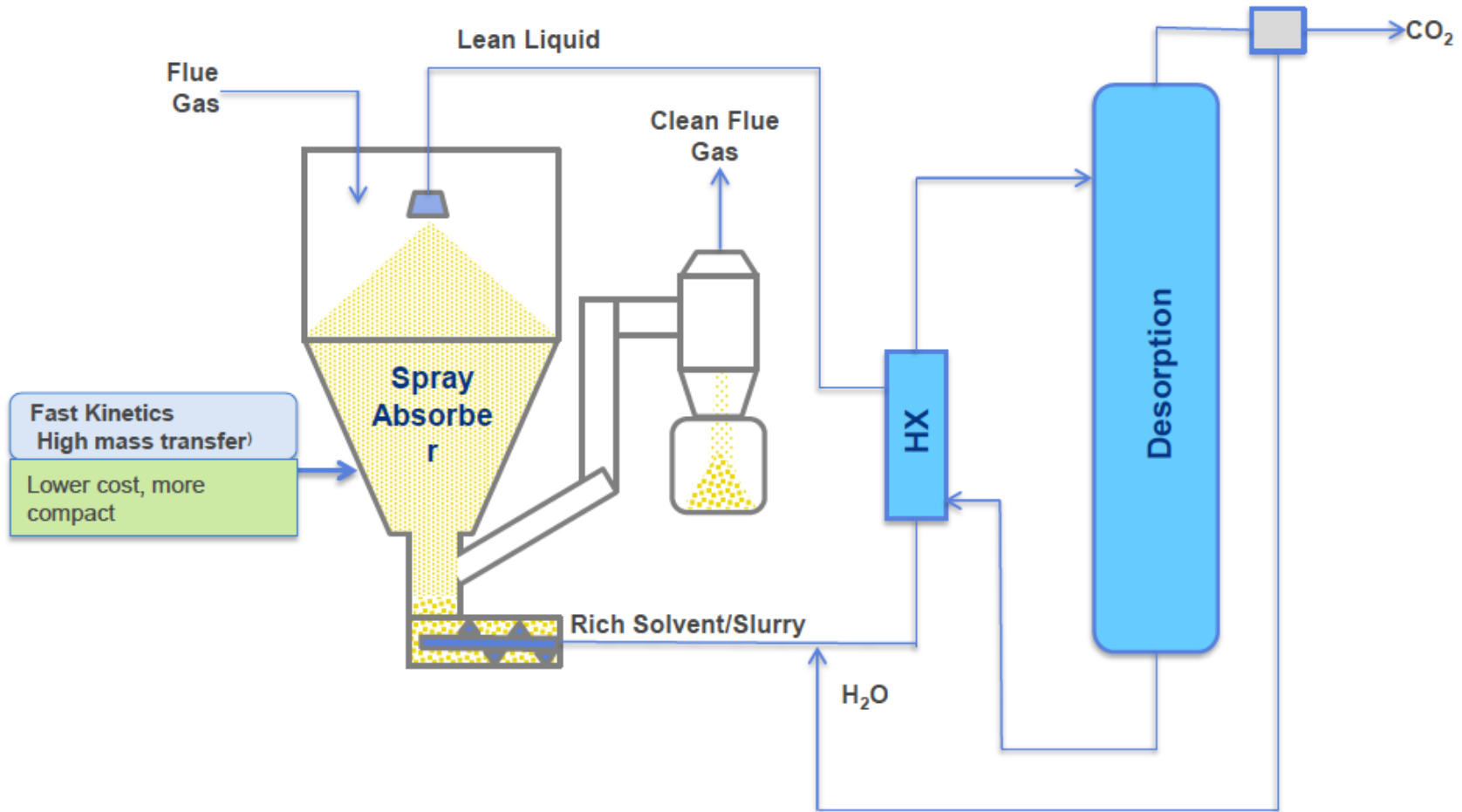
Bhown, et al., SRI International, DE-AC22-92PC91344 Final Report

Potential Drawbacks

- Pressure drop
 - $\Delta P \sim d^4$ while area/volume $\sim d^{-1}$. Best to use flat pancake modules
- Fouling
 - Effect of particulate matter on pressure drop and mass transfer*
 - Effect of flue gas contaminants on various scrubbing solvents
- Costs
 - Can be estimated based on other membranes, but modules not made even now
 - Scrubbing chemistry can be a challenge
- Operability, reliability, lifetime, ...

*Pakala and Bhowan. J. Mem. Sci (1996)

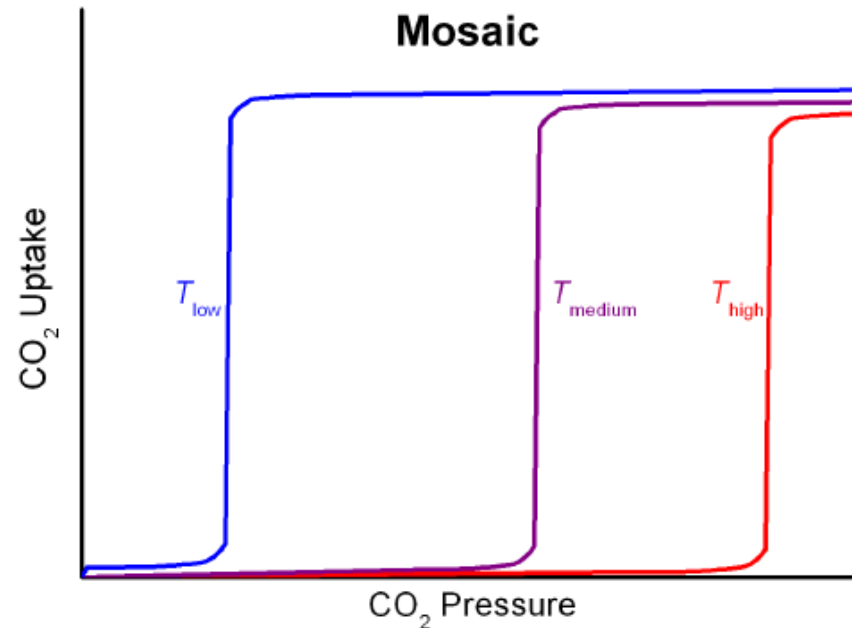
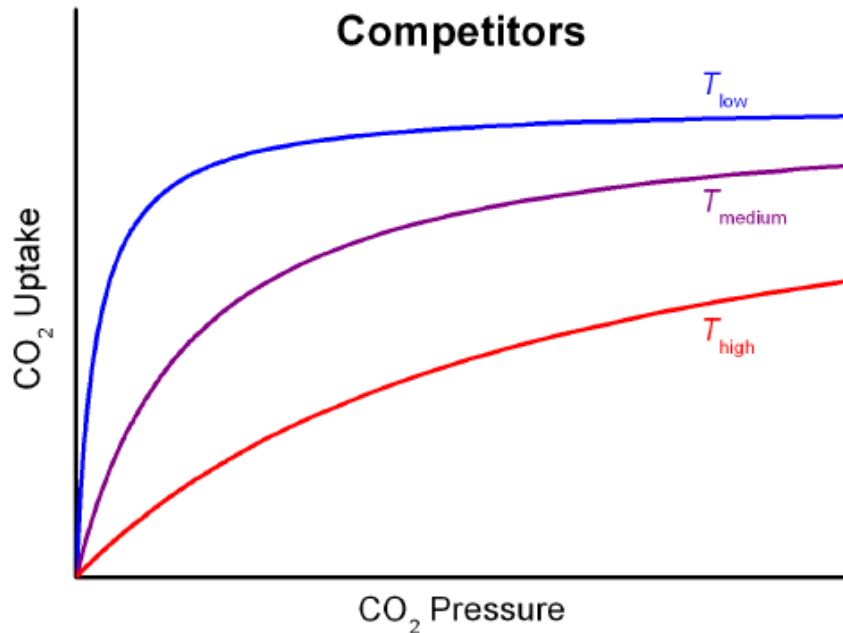
Phase Changing Solvent for Capture



Improved performance
through Spray Absorption

Mosaic Advantage: Step-Change Adsorption

Presented by Thomas McDonald, Mosaic Materials



- Large CO₂ adsorption capacity: 12-15 wt.%
- Flexible regeneration conditions (TSA, PSA, or VSA)

Concluding thoughts

- Modules are a new paradigm in process engineering, just starting to find their best use.
- Same for additive manufacturing.
- Small-scale geologic storage would be very expensive – we need an aggregator or “market maker.”
- The “waste hierarchy for CO₂ came up repeatedly:
Reduce > Reuse > Convert > Sequester
- Parametric design helps with matching a system to a custom scale.

Workshop presentations available at:

<http://www.cvent.com/events/small-scale-and-modular-carbon-capture-workshop/custom-36-a8fdbad41e6d4dd49d32ccf72429c911.aspx>

Contact: Joshua Stolaroff -- stolaroff1@llnl.gov