

# Annual US-Norway Bilateral Meeting on CCUS

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# Norwegian CCUS Industry Clusters

An advantage for adjacent industry to collaborate:

- to establish sound solutions and share costs for local infrastructure, logistics and transport.
- to source larger volumes of CO<sub>2</sub> for storage
- each cluster with their **own uniqueness**

- **Aluminium:** Alcoa, Hydro
- **Biorefineries:** Borregaard
- **Cement:** Norcem (HeidelbergCement)
- **Ferro silicon & Silicon:** Elkem, Wacker
- **Ferro Manganese:** Eramet, Ferroglobe
- **Lime:** NorFraKalk, SMA Mineral
- **Paper:** Norske Skog Saugbruks
- **Petrochemicals:** Ineos, Inovyn, Equinor
- **Reinforcement steel:** Celsa
- **Waste-to-Energy:** Celsio, BIR, Forus, Statkraft, Returkraft, Kvitebjørn



# CO<sub>2</sub> Hub North, Northern Norway

## Testing of Carbon Capture in Ferrosilicon/silicon and Lime Industry



AKER CARBON  
CAPTURE



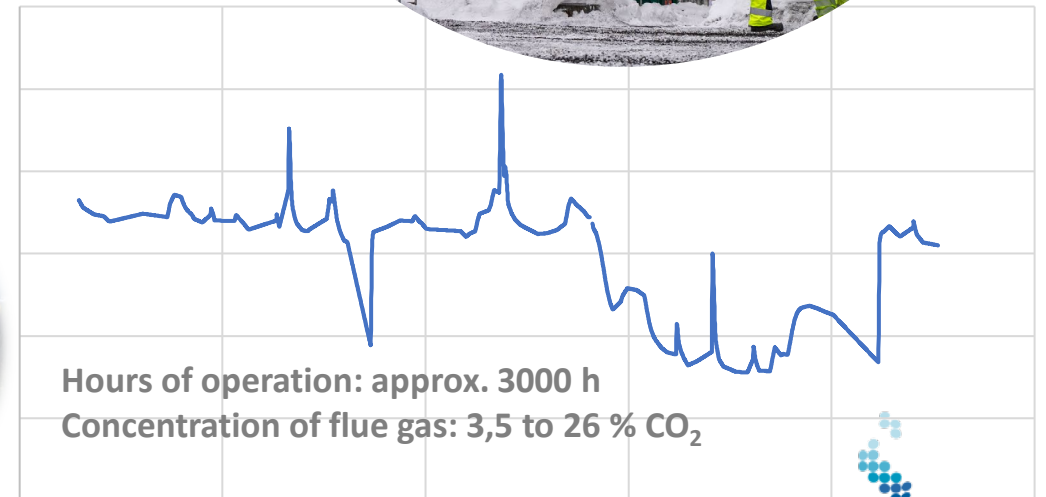
- The world's first test of CO<sub>2</sub>-capture in ferroalloy industry
- MTU from Aker Carbon Capture
- Capture from two different sources + combination
- Integration of energy systems and pretreatment of flue gas



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# First results

- No showstoppers have been discovered
- High capture rate 90 to 95%
- Testing on flue gas with large dynamics
- Achieved good stability in the capture process
- Emission measurements – promising results



# Returkraft

## Waste-to-Energy

Southern part of Norway



# Testing of Air Products PRISM membranes on flue gas from WtE

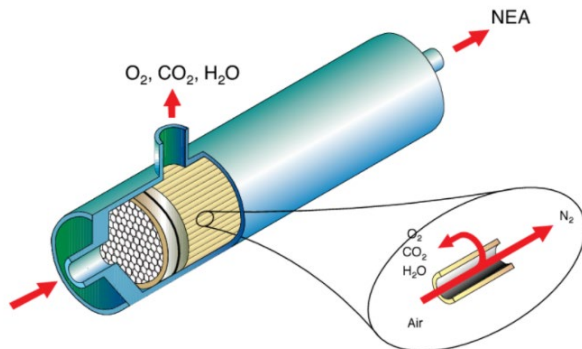
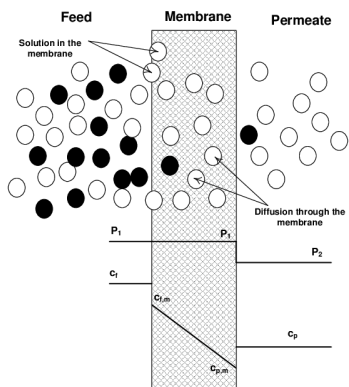
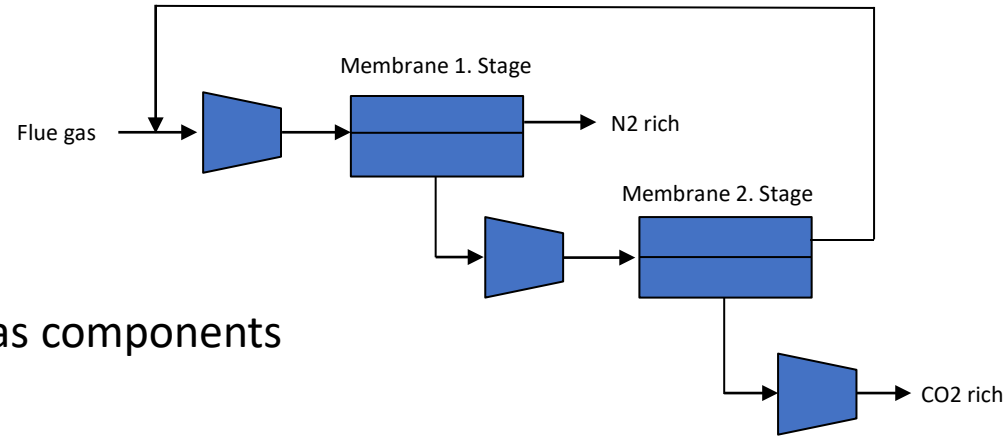


## Project scope

- Small-sized pilot; demonstrating one full scale membrane unit
- Start of testing May 2023 – end of testing May 2024
- Flexible pilot with possibilities to test different capture modes

## Goals

- Demonstrating PRISM membrane in flue gas from WtE
- :Test different capture modes:
  - >50% capture rate (fossil-based share of waste at Returkraft)
  - 90% capture rate
- Evaluate membrane lifetime in exposure to SO<sub>x</sub>, NO<sub>x</sub> and other flue gas components
- Demonstrating full scale process design



# Results



## Status after **six** months - Initial performance results:

Very promising results:

- Capture rate above 55%
- CO<sub>2</sub> permeance - better results than expected
- Selectivity (CO<sub>2</sub>/O<sub>2</sub> and CO<sub>2</sub>/N<sub>2</sub>) - better results than expected
- Membrane Advantage: No emissions

Next steps:

- Test two membrane stages (goal: 90% capture rate)
- Evaluate membranes after long time exposure to SO<sub>x</sub>, NO<sub>x</sub> and other flue gas components



# Thank you for your attention!

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We share our CCS knowledge

[gassnova.no/en](https://gassnova.no/en)

